

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,127	--	--	7,766	-59	85	16,282	1,467	0
Hydrocarbon Gas Liquids	3,919	-21	401	246	--	-836	631	1,457	3,293
Natural Gas Liquids	3,919	-21	111	221	--	-833	631	1,457	2,975
Ethane	1,549	--	--	--	--	-49	--	210	1,392
Propane	1,267	--	295	194	--	-402	--	903	1,255
Normal Butane	314	--	-169	16	--	-344	280	147	79
Isobutane	360	--	-69	11	--	-7	206	2	150
Natural Gasoline	429	-21	--	0	--	-32	146	195	99
Refinery Olefins	--	--	291	25	--	-3	--	--	318
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	290	19	--	1	--	--	308
Butylene	--	--	1	6	--	-3	--	--	10
Isobutylene	--	--	35	--	--	-1	--	--	0
Other Liquids	--	1,228	--	1,163	43	360	1,448	488	138
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,228	--	30	97	28	1,131	196	0
Hydrogen	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	9	-20	0	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,151	--	21	-91	29	923	129	0
Fuel Ethanol ⁵	--	1,050	--	--	-32	22	871	125	0
Renewable Fuels Except Fuel Ethanol	--	101	--	21	-59	7	52	3	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	639	--	69	200	231	139
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	494	-54	262	117	61	0
Reformulated	--	--	--	204	223	17	410	0	0
Conventional	--	0	--	290	-277	245	-293	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	19,080	770	148	61	--	3,312	16,630
Finished Motor Gasoline	--	5	9,652	25	86	6	--	985	8,778
Reformulated	--	--	3,146	--	-224	0	--	--	2,922
Conventional	--	5	6,506	25	310	6	--	985	5,856
Finished Aviation Gasoline	--	--	8	0	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	1,690	113	--	29	--	181	1,592
Kerosene	--	--	13	6	--	-9	--	6	22
Distillate Fuel Oil ⁵	--	--	4,808	287	63	-119	--	1,087	4,189
15 ppm sulfur and under	--	--	4,436	236	63	-113	--	874	3,974
Greater than 15 ppm to 500 ppm sulfur	--	--	114	11	--	-27	--	130	23
Greater than 500 ppm sulfur	--	--	257	40	--	22	--	84	192
Residual Fuel Oil ⁶	--	--	464	202	--	58	--	296	313
Less than 0.31 percent sulfur	--	--	59	26	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	68	20	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	337	156	--	63	--	NA	NA
Petrochemical Feedstocks	--	--	281	25	--	6	--	--	300
Naphtha for Petro. Feed. Use	--	--	199	22	--	6	--	--	215
Other Oils for Petro. Feed. Use	--	--	82	3	--	0	--	--	85
Special Naphthas	--	--	38	17	--	0	--	--	55
Lubricants	--	--	184	38	--	-12	--	129	105
Waxes	--	--	4	5	--	-1	--	4	6
Petroleum Coke	--	--	882	16	--	9	--	604	284
Marketable	--	--	652	16	--	9	--	604	54
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	291	33	--	96	--	17	211
Still Gas	--	--	676	--	--	--	--	--	676
Miscellaneous Products	--	--	90	0	--	-1	--	2	90
Total	14,046	1,212	19,482	9,945	133	-330	18,362	6,723	20,062

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.